



REP Workshop

Doing Business with Sharyland

February 19, 2014

Agenda

8:30 AM	Continental Breakfast
9:00 - 9:10 AM	Welcome - Mark Caskey, President
9:10 - 9:30 AM	Introductions - Michael Glass, Manager, REP Relations
9:30 - 10:15 AM	Sharyland's Territories - Paul Schulze, Vice President, PR
10:15 - 10:30 AM	Break
10:30 - 11:30 AM	May Cutover Plan - BJ Flowers, Director, Competitive Compliance
11:30 - 12:30 PM	STTF FAQs - BJ Flowers, Director, Competitive Compliance
12:30 - 1:30 PM	Lunch
1:30 - 2:30 PM	Tariff Review - Bridget Headrick, Director, Regulatory Affairs
2:30 - 2:45 PM	Break
2:45 - 3:30 PM	Public Meeting Presentation - Paul Schulze, Vice President, PR

Contact Information

Move to Competition Issues (Thru May 2014)

mglass@sharyland.com and bjflowers@sharyland.com

Effective May 2014 -----

- Outage: 800-545-4513
- Customer Service: 800-442-8688
- REP Relations:
 - Day-to-Day Issues
 - 800-442-8688
 - customerservice@sharyland.com
 - Escalation: mglass@sharyland.com
- Safety-Net Email Address: ERCOTSafetyNets@sharyland.com
- LOA Request: loarequests@sharyland.com
- Website: Sharyland.com

SHARYLAND'S

Territories

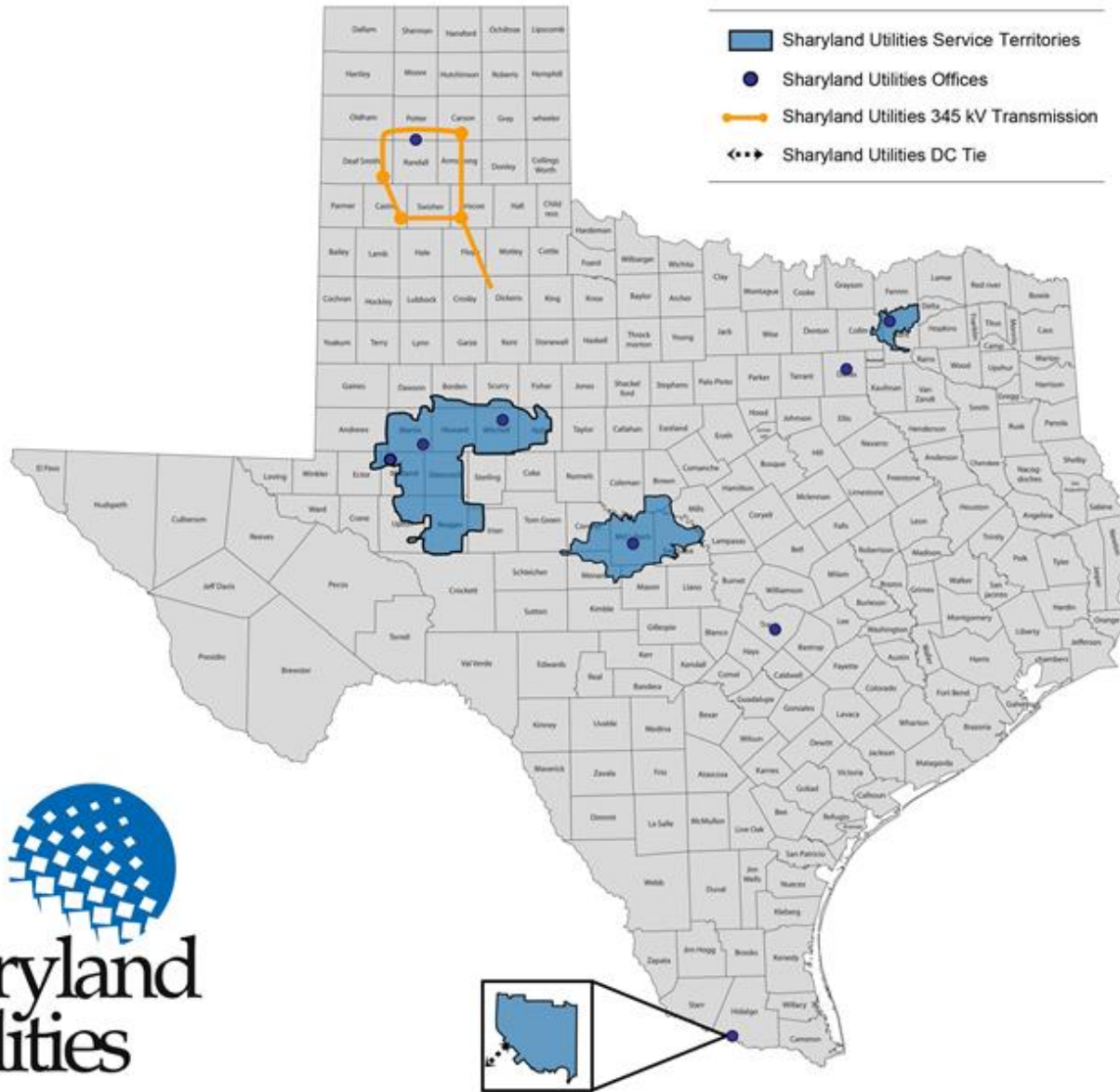
About Sharyland Utilities

- Texas-based public electric utility operating in the Electric Reliability Council of Texas (ERCOT)
- Fully regulated by the Public Utility Commission of Texas (PUCT)
- Committed to providing quality customer service, affordable rates, safe and reliable electric delivery, and increased investment
- Reputation as an agile and innovative utility
- Serves ~50,000 customers in 29 counties throughout Texas
- Privately-owned by Hunter L. Hunt and other members of the family of Ray L. Hunt; managed by Hunter L. Hunt

Our Core Values

- **Respect for the Individual** – Above all else and in every situation, we will always respect the inherent worth of our employees, our business partners, and the customers we serve.
- **Humility** – We are entrusted with managing our portion of the grid, which underpins our economy and the communities we serve. We will approach all stakeholders with respect, openness, and an awareness of our obligation to provide our customers with the best service possible.
- **Innovation** – We will build an electric delivery grid for the 21st Century that will utilize innovative technologies and management techniques.
- **Excellence** – We will always strive to be first in every metric by which we judge ourselves.
- **Teamwork** – We can only succeed in our Mission by working together and relying on each other, both internally and externally with our customers and stakeholders.
- **Integrity** – We will always do the right thing, never compromising our principles and values.

Our Presence in Texas



MAY CUTOVER

Plan

Transition to Competition Transaction Timeline

	2013												2014																																															
	August		September				October				November				December				January				February				March				April				May				June																					
	19	26	2	9	16	23	30	7	14	21	28	4	11	18	25	2	9	16	23	30	6	13	20	27	3	10	17	24	3	10	17	24	31	7	14	21	28	5	12	19	26	2																		
Rate Case	Process Rate Case												File Tariffs																																															
Transfer Load from SPP to ERCOT	All load transferred from SPP to ERCOT by 12/31																																																											
Sharyland - Customer Education	Provide information on competition and notice of Mass Customer List																												Inform Customers of Default REPs if they do not select		Host meetings in each division to explain competition and transition																Customers are transitioned to REPs on their normal scheduled MMRD, using MVIs. Goal is 100% reads.													
Sharyland - REP																											Finalize list of DRs (up to 15 for each rate class)				Provide Mass Customer List to REPs																													
Sharyland - Transactions																											ESI ID info loaded via 814_20s		12 months of historical usage data for ESI IDs loaded												Process CR transactions Sharyland will schedule requested MVI for MMRD								4/14-4/16: Assign ESI IDs that have not selected a CR to DR		Process DR MVIs 4/17 - 4/27		Resume processing CR transactions starting 4/28							
Competitive REPs (CRs)													Receive Mass Customer List				CRs submit MVI transactions 2/1 - 4/13 with a requested move in date on the May Meter Read Date (MMRD), which can't be more than 90 days before MMRD.								CRs submitting MVI for MMRD +1 (April 28-May 31)																																			
Default REPs (DR)													List of DRs finalized (up to 15 for each rate class)				Receive Mass Customer List												Receive customer list and submit MVI transactions for assigned customers 4/16 - 4/25																															
ERCOT													Sharyland ESI ID Information begins showing on TDSP extract												Process CR transactions								Process DR MVIs				DR Move In receives unexecutable (814_28). CR Move In +1 receives MMRD (CR Move In -1)																							
CR Transaction Hold																																	CR Transaction Hold (April 14-27)																											

Transition Complete by May 31

SHARYLAND TRANSITION TASK FORCE

FAQs

Q How can a REP identify the ESI IDs for Sharyland Utilities?

A Establishment of Customer Information in ERCOT Systems. Sharyland Utilities' ESI IDs will be a total of 17 digits and reflect a 03109 Department of Energy (DOE) code, which is separate from the 17008 DOE code currently used for **Sharyland Utilities, L.P. – McAllen.**

ESI ID format – Sharyland (non-McAllen) will utilize the following:

- ❑ 10 03109 99xx xxxxxx
- ❑ 10 Represents a placeholder for future use required per ERCOT Protocol 15.4.1
- ❑ 03109 Represents the five-digit DOE code per ERCOT Protocol 15.4.1
Sharyland will use the inactive CapRock DOE to distinguish it from Sharyland McAllen (17008)
- ❑ 99xx Represents a value to easily distinguish between Sharyland locations, where:
 - 9901 – Brady
 - 9902 – Celeste
 - 9903 – Colorado City
 - 9904 – Stanton
- ❑ xxxxxx Represents 6 digits to be used for unique identification.

FAQs Continued

Q How will true May MVIs be handled?

A If a customer needs new service in May 2014, they will be required to sign up with a REP (Sharyland will stop accepting new customers 4/30/2014). REP will submit a MVI on the date the customer requests. When Sharyland receives a MVI for a date other than the MMR or the MMR+1, Sharyland will check for de-energized premise which would signal a true MVI. If the premise is energized, Sharyland would check for different names on the MVI request. If any other situation is encountered, the MVI will be rejected.

Q When will Sharyland accept Switches?

A Once a customer has passed their MMRD in May – a switch would be accepted for any customer.

FAQs Continued

Q Is there additional transition information Sharyland would like to share concerning the creation of ESI IDs?

A Sharyland created ESI IDs using substations that were unnamed in the ERCOT system, due to the fact that parts of the Sharyland transmission system remained in the Southwest Power Pool (SPP) until the end of 2013. Sharyland needed to create ESI IDs prior to that time and used a default substation for ESI IDs when necessary. Sharyland will send transactions to correct the substation names since we have moved all transmission lines to ERCOT.

Q Is there additional transition information Sharyland would like to share concerning its IDR meters?

A Sharyland currently has a small number of IDR meters. Sharyland will be providing historical usage for these meters utilizing beginning and ending reads and will not be providing interval usage until sometime in 2014 (but prior to transition to competition). Additionally, Sharyland will be proposing a TCRF for IDR meters in the transmission cost-based tariff proceeding to be filed in 6 months.

FAQs Continued

Q How will Sharyland handle Customer Deposits?

A Sharyland will apply all Customer Deposits to the final bill that is issued during May. Any remaining credit balances will be refunded to the customer.

Q How will Sharyland handle Tampering Fees during the May 2014 transition?

A Sharyland will bill customers on the final bill and handle tampering situations pursuant to the current bundled utility tariff. Sharyland has no plans to invoke the Switch Hold for Tampering process during the Transition. Sharyland will invoke the Switch Hold for Tampering processes after the 2014 Transition month.

FAQs Continued

Q Should REPs plan to provide the Lite-Up discount to Sharyland customers?

A **Yes.** Sharyland has discussed with PUCT Staff the eligibility of customers in the new divisions for the Low-Income Electric Rate Reduction Program (Lite-Up discount) once customer choice is implemented. Given that Sharyland has participated in collecting System Benefit Fund fees in its McAllen division and Sharyland will continue operating as one company, customers in the new divisions will be eligible to participate in the program once customer choice is implemented. Sharyland will work with REPs, the PUCT and the Lite-Up discount administrator to determine the best way to ensure timely matching of customers in the administrator's database. REPs should handle the submittal of Sharyland customers in the same manner as they do all customers when making their submittals to Solix. Utilizing the current process, June is the first month that customers will be able to receive the discount.

FAQs Continued

Q **May MVIs for unmetered accounts** - The MCL has approximately 4,500 ESIIDs where the Meter Read Cycle is not identified. Most of these ESIIDs represent unmetered premises. In Sharyland's current CIS system, unmetered accounts are not assigned a Meter Read Cycle. We are researching to determine if a Meter Read Cycle can be added in the future.

A **To facilitate the May Move-In process for these unmetered accounts (only); Sharyland will accept a MVI using any date in May (May 1-31).** Once Sharyland receives the MVI for the unmetered account, we will assign the 814_04 response with the date when the customer would normally process through billing. This would provide REPs with an expected date for the 867_04 and a completion of the Move into Competition. Sharyland is actively pursuing a resolution to this issue.

Q **Will Sharyland assess MVI fees during the Transition to Competition month?**

A **Sharyland will not be assessing MVI fees during the Transition.** The MVI is being utilized for this Transition due to settlement issues and not because a customer is moving.

TARIFF

Review

Sharyland's Existing Tariff

Sharyland's existing rate structure was established by the Public Utility Commission of Texas (PUCT) for Cap Rock effective in 2006 (Docket 28813)

- General Service (Rate Codes 110, 111, 112, 113, 114, and 115; Serves homes, barns/shops, electric fences, water wells)
- Irrigation (Rate Code 440; Block rate for Secondary voltage)
- Commercial (Rate Codes 550, 552, and 559; Serves secondary less than 50 kW demand)
- Large Power Secondary (Rate Codes 661 and 669; Serves secondary greater than 50 kW demand)
- Large Power Primary (Rate Codes 660 and 668)
- Cotton Gin (Rate Codes 671 and 672; Secondary or primary voltage; Demand charge varies in ginning and non-ginning months)
- Lighting Service (metered and unmetered street and security lighting)

Sharyland's Tariff for Retail Delivery Service

PUCT approved Sharyland's unbundled transmission and distribution tariff on January 23, 2014 in Docket 41474

- Standard pro-forma tariff used by all ERCOT transmission and distribution utilities (TDU) pursuant to P.U.C. SUBST. R. 25.214
- Based on full cost-of-service allocation among customer classes
 - Step 1 rates effective May 2014 and Step 2 rates effective March 2015
- Standard customer classes

Chapter 6 - Rate Schedules (Step 1) Effective 5/1/14

- Rates include base charges and riders
- Customer classes:

6.1.1.1.1 - RESIDENTIAL

6.1.1.1.2 - SECONDARY SERVICE LESS THAN OR EQUAL TO 10 kW

6.1.1.1.3 - SECONDARY SERVICE GREATER THAN 10 kW

6.1.1.1.4 - PRIMARY SERVICE

6.1.1.1.5 - TRANSMISSION SERVICE

6.1.1.1.6 - LIGHTING SERVICE

6.1.1.1.1 - Residential

- Residential purposes of a permanent nature to individual private dwellings, including their appurtenant structures, and to individually metered apartments

Customer Charge	\$5.69	per Retail Customer
Metering Charge	\$4.31	per Retail Customer
Transmission System Charge		See Rider TCRF
Distribution System Charge	\$0.054010	per kWh

- Existing customers served under Rate Codes 110, 111 and 115 of the General Service Rate Schedule

6.1.1.1.2 - Secondary \leq 10 kW

- Non-residential purposes at secondary voltage less than 10 kW

Customer Charge	\$9.53	per Retail Customer
Metering Charge	\$13.17	per Retail Customer
Transmission System Charge		See Rider TCRF
Distribution System Charge	\$0.044779	per kWh

- Existing customers served under Rate Codes 104, 112, 113, 114, 440, 550, 559, 599.1, 671 and 672 if peak demand does not exceed 10 kW
- Customers who own their own transformation equipment (Rate Code 559.1) will receive a \$0.005251 per kWh per month credit
- If usage reaches or exceeds 3,500 kWh in a month, will install demand meter and next recorded demand $>$ 10 kW will result in reassignment to Secondary $>$ 10 kW rate schedule

6.1.1.1.3 - Secondary Service > 10 kW

- Secondary voltage with demand greater than 10 kW

Customer Charge	\$16.71	per Retail Customer
Metering Charge	\$24.53	per Retail Customer
Transmission System Charge		See Rider TCRF
Distribution System Charge		See table below

Annual Load Factor	per Distribution Billing kW
0% - 25%	\$13.47
26% and above	\$12.29

- Existing customers served under the Rate Codes 112, 113, 114, 440, 550, 559, 599.1, 671 and 672 if peak demand exceeds 10 kW
- Customers who own their own transformation equipment (Rate Code 559.1) will receive a credit of \$1.63 per kW per month

Determination of Annual Load Factor

kWh Used in 12 Billing Months Ending December

Maximum NCP kW for the 12 Billing Months Ending December *Days in Billing Periods *24

Billing Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
kWh	816	1,458	2,179	921	2,981	2,916	3,500	4,100	6,080	7,300	7,500	1,645	= 41,396
kW	15	17	15	15	14	16	15	15	15	18	14	15	18
Days in Cycle	33	29	29	32	29	30	32	30	32	29	30	32	367

41,396		
/	=	0.2611
(18)*(367)*(24)		

- Annual Load Factor calculated using previous year's usage for that premise ending with the December Billing Cycle
 - Will use available billing history for premises with less than 12 months usage history
 - If less than 90 days of billing history available, premise assumed to have an Annual Load Factor > 25%

Determination of Billing kW and Ratchet

<u>Billing Month</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>		
kWh	816	1,458	2,179	921	2,981	2,916	3,500	4,100	6,080	7,300	7,500	1,645	=	41,396
kW	15	17	15	15	14	16	15	15	15	18	14	15		18
Days in Cycle	33	29	29	32	29	30	32	30	32	29	30	32		367

41,396		
/	=	0.2611
(18)*(367)*(24)		

- For loads with Annual Load Factor <= to 25%, the Billing kW applicable to the Distribution System Charge is the NCP kW for the current billing month
- For all other loads, the Billing kW is the higher of the current month NCP or 80% of the highest monthly NCP kW established in the 11 kW preceding months (Ratchet)
 - 80% of 18 kW = 14.4 kW
 - If January peak demand is >14.4 kW, then January's Billing kW is January peak demand, but if <14.4 kW, then we bill Ratchet
- Ratchet does not apply to Seasonal Agricultural Customers, current Rate Codes 440 (Irrigation), 671 and 672 (Cotton Gins)
- Ratchets are reset for new customers at existing premise

6.1.1.1.4 - Primary Service

- Non-residential purposes at primary voltage

Customer Charge	\$10.06	per Retail Customer
Metering Charge	\$19.87	per Retail Customer
Transmission System Charge		per Rider TCRF
Distribution System Charge	\$11.90	per kW

- Existing customers under the Rate Codes 660 and 668 (Large Power Primary)
- For loads whose maximum NCP in the 11 months preceding the current billing month is ≤ 20 kW, the Billing kW applicable to the Distribution System Charge is the NCP kW for the current billing month (15 minute period of maximum use)
- For all other loads, Billing KW is current NCP kW or the 80% Ratchet, whichever is higher
- Ratchet does not apply to Seasonal Agricultural Customers

6.1.1.1.5 - Transmission Service

- Non-residential purposes at transmission voltage

Customer Charge	\$10.06	per Retail Customer
Metering Charge	\$19.87	per Retail Customer
Transmission System Charge		per Rider TCRF
Distribution System Charge	\$11.90	per kW

- Same Billing kW provisions as Primary Service class
- By July 23, 2014, Sharyland shall make a tariff filing for a cost-based retail transmission rate, including cost-based transmission cost recovery factor (TCRF) charges for IDR-metered customers by voltage
 - Tariffs included in Step 1 and Step 2 are effective until a new transmission service rate becomes effective

6.1.1.1.6 - Lighting Service

A. Unmetered lighting of public streets, highways, bridges, parks and similar public places

Lamp Wattage and Type	Standard Single Lamp
100, 150, 200 Watt High Pressure Sodium Lamp	\$2.79/each
175 Watt Mercury Vapor*	\$2.79/each

- Existing customers served under Unmetered Lighting
- Flat rate per unit
- Mercury Vapor lights are closed to new installations

B. Non-roadway outdoor lighting (Closed)

Lamp Wattage and Type	Standard Single Lamp
150 Watt High Pressure Sodium Lamp	\$2.79/each
175 Watt Mercury Vapor	\$2.79/each

6.1.1.6 - Other Charges: Rider (TCRF)

6.1.1.6.1

RIDER TRANSMISSION COST RECOVERY FACTOR (TCRF)

Residential Service	\$0.003348 per kWh
Secondary Service <= 10 kW	\$0.002173 per kWh
Secondary Service > 10 kW	\$0.6838 per kW
Primary Service	\$0.6326 per kW
Transmission Service	\$0.6326 per kW
Lighting Service	\$0.2129 per light

6.1.1.6 - Other Charges: Rider (EECRF)

6.1.1.6.3

RIDER ENERGY EFFICIENCY COST RECOVERY FACTOR (EECRF)

Residential Service	\$0.001214 per kWh
Secondary Service \leq 10 kW	\$0.000516 per kWh
Secondary Service $>$ 10 kW	\$0.000516 per kWh
Primary Service	\$0.000516 per kWh

6.1.1.6 - Other Charges: Rider (TTCC)

6.1.1.6.7

RIDER TRANSITION TO COMPETITION CHARGE (TTCC)

Residential Service	\$0.000539 per kWh
Secondary Service \leq 10 kW	\$0.000505 per kWh
Secondary Service $>$ 10 kW	\$0.11 per kW
Primary Service	\$0.03 per kW
Transmission Service	\$0.03 per kW
Lighting Service	\$0.0253 per Light

6.1.1.6 - Other Charges: Future Riders

6.1.1.6.4 - RIDER RATE CASE EXPENSE SURCHARGE (RCE)

- Rate case expenses are currently pending before the PUCT in Docket No. 41723
- In effect until approved amount has been collected, estimated to be 3 years

6.1.1.6.6 - RIDER POWER COST RECOVERY FACTOR RECONCILIATION (PCRFR)

- Authorizes a final reconciliation of power costs incurred before the transition in accordance with P.U.C. SUBST. R. 25.238(k)
- Initial rate will be \$0
- Updates for true-ups are permitted on March 1 and September 1
 - Will file by July 15 for amounts to be effective September 1, and January 15 for amounts to be effective March 1

6.1.1.6.2 – RIDER COMPETITIVE METERING CREDIT (CMC)

- Credit to be determined for non-residential customers with non-company owned billing meters

May 2014 Sharyland Rates – Base Plus May 1, 2014 Riders

Residential	fixed per customer	\$ 10.00
	cost per kWh	\$ 0.059111
Secondary <= 10 kW	fixed per customer	\$ 22.70
	cost per kWh	\$ 0.047973
Secondary > 10 kW	fixed per customer	\$ 41.24
	cost per kW *	\$ 13.083800
	cost per kWh	\$ 0.000516
Primary	fixed per customer	\$ 29.93
	cost per kW	\$ 12.562600
	cost per kWh	\$ 0.000516
Transmission	fixed per customer	\$ 29.93
	cost per kW	\$ 12.562600

* Assumes Annual Load Factor 26% and above

Power Factor and Adjustment Charge

Tariff Section 5.5.5 - POWER FACTOR

- Retail Customer's load is found to be less than 95% lagging, Sharyland may require Retail Customer to arrange for the installation of appropriate equipment on Retail Customer's side of the Meter necessary to correct Power Factor
- If customer fails to correct, may increase monthly NCP kW and 4-CP kW accordingly
- Company may install corrective equipment if customer fails to correct and require customer to reimburse Company for costs

Stipulation in Docket 41474

- Sharyland will not enforce the Power Factor Adjustment Charge (PFAC) without providing twelve (12) months prior notice to customers
- After providing notice, Sharyland will enforce the PFAC in a non-discriminatory manner with respect to similarly situated customers

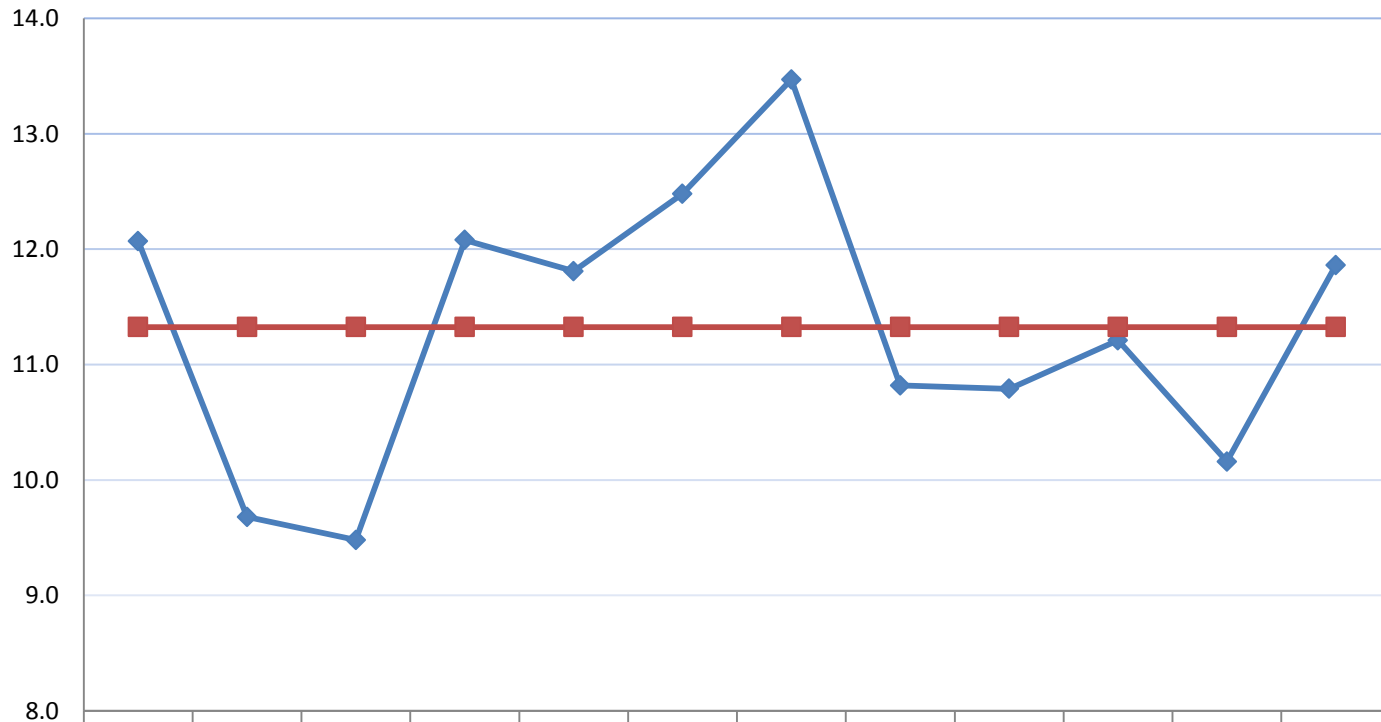
Drawing Comparisons to Current Sharyland Rates

Comparisons are difficult for many reasons

- Customer rate class changes make direct correlations difficult
 - Existing General Service reclassifies to Residential, Secondary ≤ 10 kW, and Secondary > 10 kW
 - Irrigation block rate
 - Cotton Gin ginning and non-ginning months
- Sharyland was not able to renew existing power supply agreements, so rates would have changed in some manner without competition
- Historic PCRFB charges may not be good indicator as congestion charges for the ERCOT West Zone now apply to the 150 MWs transferred from the Southwest Power Pool (SPP) to ERCOT

Sharyland General Service Class 2013 Rate History

**General Service
2013 Cents/kWh-Actual (Total Bill)
1000 kWh**



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Actual	12.070	9.680	9.480	12.080	11.810	12.480	13.470	10.820	10.790	11.210	10.160	11.860
Average	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326	11.326

Purchased Power Cost Recovery Factor (PCRf)

Sharyland Utilities
Report of Actual PCRf Over/Under Recovery for December 2013
and Calculated PCRf for February 2014
System-Wide PCRf
PUCT Project 42145

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	<u>Source</u>		<u>Value</u>
<u>A. Calculation of PCRf</u>			February 2014 Estimate
1	Total Estimated Power Costs	Acct 555	\$ 9,151,908.89
2	Base Rate	tariff	\$ 0.042097
3	Estimated kWh sales		160,733,548
4	Power Cost in Base Rates	(L2 X L3)	\$ 6,766,400.17
5	Prior Period Recovery (over)	(L16 below)	\$ 931,947.76
6	Total Cost for PCRf Recovery (over)	(L1 - L4 + L5)	\$ 3,317,456.48
7	Estimated Interim Month Collections		\$ 1,806,358.75
8	Total PCRf Recovery	(L6 - L7)	\$ 1,511,097.73
9	PCRf (Calculated Factor)	(L8 / L3)	\$ 0.0094
 <u>B. Calculation of Over/Under Recovery of Prior Period PCRf:</u>			 December 2013 Actual
10	Prior Period Net Recovery		\$ 415,293.08
11	KWH Sold	Accrued KWH sold	147,581,474
12	System Wide PCRf		0.0198
13	PCRf Revenues		\$ 2,857,625.08
14	Base Rate and Demand Revenues		\$ 6,141,244.69
15	Actual Invoiced Costs	Total actual power bill	\$ 9,515,524.45
16	Net (Over)/Under Recovery	(L10 + L15 - L13 - L 14)	\$ 931,947.76

PCRf calculations are filed monthly in PUC Project No. 42145 for 2014 and Project No. 41090 for 2013

Electric Utility Bill Comparison Report

- EUBC reports are available at <http://www.puc.texas.gov/industry/electric/rates/NCrate.aspx>

The screenshot shows the Public Utility Commission of Texas website. The header includes the PUC logo, the text "Public Utility Commission of Texas", and navigation links for Home, PUC En Español, Contact Us, and Login. A search bar is also present. The main navigation menu includes Consumer, Industry, Agency, Rules & Laws, Filings, Relay Texas, and STAP. The "Electric" section is selected, showing a breadcrumb trail: Industry Information > Electric > Rates and Tariffs > Bill Comparisons for Non-Competitive Markets. The page title is "Electric Industry" and the sub-section is "Residential and Commercial Bill Comparisons for Non-Competitive Markets". A disclaimer states that the survey is compiled by the Rate Regulation Division and should not be construed as advocating any policy position. The data is provided by each participating utility listed. A link for "Background on Bill Comparisons for Non-Competitive Markets" is provided. A table lists reports for 2013, with columns for the month, a "View" link, and a "Download" link.

2013	View	Download
January	Residential	Commercial / Industrial 1301eubc.xls
February	Residential	Commercial / Industrial 1302eubc.xls
March	Residential	Commercial / Industrial 1303eubc.xls
April	Residential	Commercial / Industrial 1304eubc.xls
May	Residential	Commercial / Industrial 1305eubc.xls
June	Residential	Commercial / Industrial 1306eubc.xls
July	Residential	Commercial / Industrial 1307eubc.xls

Electric Utility Bill Comparison Report

PUBLIC UTILITY COMMISSION OF TEXAS RATE REGULATION DIVISION ELECTRIC UTILITY BILL COMPARISON											
January 2014											
TEXAS UTILITIES	RESIDENTIAL 500 kWh				RESIDENTIAL 1000 kWh				Last year's avg. kWh usage paired with current rates		
	January		% Change	Rank Low=1	January		% Change	Rank Low=1	January 2013	Average Bill	Rank Low=1
	2014	2013			2013	2013			(kWh)	(\$)	
INVESTOR OWNED											
Sharyland (Cap Rock Energy)	\$68.24	\$65.34	4.4%	5	\$126.49	\$120.69	4.8%	5	1,327	\$162.26	5
El Paso Electric	\$57.24	\$55.73	2.7%	3	\$109.43	\$106.40	2.8%	3	638	\$71.64	1
Entergy Texas	\$59.67	\$45.82	30.2%	4	\$113.35	\$84.84	33.6%	4	1,367	\$152.75	4
Southwestern Public Service	\$54.31	\$46.98	15.6%	2	\$101.04	\$87.97	14.9%	2	1,300	\$129.05	3
Southwestern Electric Power	\$46.22	\$39.97	15.6%	1	\$78.94	\$67.78	16.5%	1	1,498	\$107.35	2
Average	\$57.14	\$50.77	12.5%		\$105.65	\$93.54	13.2%		1,226	\$124.61	
COOPERATIVES											
Magic Valley EC	\$57.85	\$58.35	-0.9%	1	\$95.70	\$96.70	-1.0%	1	1,090	\$115.59	1
Upshur Rural EC	\$61.77	\$56.20	9.9%	2	\$107.53	\$98.40	9.3%	2	1,215	\$116.54	2
Victoria EC	\$65.39	\$63.02	3.8%	3	\$112.28	\$107.54	4.4%	3	1,184	\$123.91	3
Average	\$61.67	\$59.19	4.2%		\$105.17	\$100.88	4.3%		1,163	\$118.68	
TEXAS MUNICIPALITIES											
Austin Energy (City of Austin)	\$44.85	\$42.27	6.1%	1	\$98.68	\$93.54	5.5%	3	903	\$88.23	2
CPS Energy (San Antonio)	\$52.64	\$50.43	4.4%	3	\$97.02	\$92.60	4.8%	2	1,120	\$107.67	3
City of San Marcos	\$48.16	\$48.42	-0.5%	2	\$87.83	\$88.34	-0.6%	1	484	\$46.89	1
Average	\$48.55	\$47.04	3.2%		\$94.51	\$91.49	3.3%		836	\$80.93	
Texas Average (Surveyed)	\$56.03	\$52.05	7.7%		\$102.57	\$94.98	8.0%		1,102	\$111.08	
OTHER U.S. UTILITIES											
	500 kWh	1000 kWh	Please direct all questions relating to the distribution of this survey to the Office of Customer Protection at (512) 936-7150.						Average Usage/Rates - Other U.S. Utilities		
Entergy Louisiana	\$47.42	\$91.80	Reminder to participants: To enable us to publish the comparison on the 15th of each month, we request that your response reach us by the 8th. Thank you for your cooperation.						1,283	\$114.32	
NSPC (Minnesota)	\$66.97	\$124.69							705	\$90.61	
PSCo (Colorado)	\$57.73	\$107.40							n/a	n/a	n/a
Other U.S. Utilities Average	\$57.37	\$107.96							994	\$102.47	
	500 kWh	1000 kWh	Data Source: Data and computations are provided by each utility listed. U.S. Average is based on average revenues from Residential Retail Sales reported by the Energy Information Administration.								
U.S. AVG. (November 2013)	\$60.45	\$120.90									

Compiled by: Rate Regulation Division, Public Utility Commission of Texas.

Notes: The bill amounts may include the effects of temporary refunds and/or surcharges for items such as fuel. As of 4/15/10, SWEPCO North Texas jurisdiction rates merged with SWEPCO rates.

Additional Rate Considerations

- Step 2 Rates
 - Effective March 1, 2015

- Advanced Metering
 - Will file a plan for advanced meter deployment by January 23, 2015

- Next Rate Case
 - Will file system-wide rate case by July 1, 2016
 - System-wide rates including McAllen division
 - 2015 test year
 - Propose full cost-of-service rates

PUBLIC MEETINGS

Video Presentation



Important Public Meeting Invitation

Sharyland is hosting public meetings to help its customers prepare for retail electric competition coming to Sharyland in May 2014. Please come by anytime between 3:30-7:30PM at the dates and locations listed below. Customers will be able to ask questions about the process and have the opportunity to visit with Retail Electric Providers (REPs) who will serve Sharyland's service areas.

Division	Date	Time	Location	Address
Stanton	February 24, 2014	3:30-7:30PM	Sharyland Office	1400 W. Business 20, Stanton TX
Colorado City	February 25, 2014	3:30-7:30PM	Sharyland Office	1825 S. HWY 208, Colorado City TX
Brady	February 27, 2014	3:30-7:30PM	Ed Davenport Civic Center	200 Country Club Road, Brady TX
Midland	March 3, 2014	3:30-7:30PM	Midland Center	105 N. Main Street, Midland TX
Celeste	March 6, 2014	3:30-7:30PM	Fletcher Warren Civic Center	5501 S. Business HWY 69, Greenville TX

For more information on retail electric competition, visit Sharyland.com or call 800.442.8688.